Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, August 2021 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,401	50,996	243,567	24,215	24,189	345,369	11,141
Alaskan							´
Lower 48 States							
Imports (PAD District of Entry)	17.261	80.726	40.937	12.751	41.657	193.332	6.237
Commercial	17,261	80,726	40,937	12,751	41,657	193,332	6,237
Strategic Petroleum Reserve (SPR)		-	-	,	,		
Net Receipts	2,623	-5,719	17,909	-17,608	2,795	_	_
Adjustments ¹	1	-5,404	28,143	-1,087	2,624	24,276	783
Disposition							
Stock Change ²	399	-2.516	-16.007	-276	1.199	-17.201	-555
Commercial	399	-2,310	-16,007	-210	1,133	-17,201	-555 -555
SPR	_	_	-10,007	_	-	-17,201	-555
	21,173	120,653	258,163	18,547	68,766	487,302	15,719
Refinery Inputs	714	2.462	88.400	10,547	1.300	92.876	2.996
Exports	7 14	2,402	00,400	_	1,500	32,010	2,330
Ending Stocks							
Total	8,760	116,713	847,302	23,904	46,340	1,043,019	
Commercial	8,760	116,713	226,000	23,904	46,340	421,717	
Refinery	6,481	13,895	44,441	2,574	22,437	89,828	
Tank Farms and Pipelines	2,279	102,818	181,559	21,330	22,008	329,994	
Cushing, Oklahoma		35,835				35,835	
Lease							
Alaskan Crude Oil In-Transit by Water					1,895	1,895	
SPR	-	_	621,302	_	-	621,302	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						59.6	
Percent of Total Petroleum Stocks (Percent)						33.4	
Days of Total Petroleum Net Imports (Days)							
SPR Receipts Detail							
Receipts	_	_	_	_	_	_	_
Domestic	-	_	_	_	_	_	_
Imports	_	_	_	_	_	_	_
Imported by SPR	_	_	_	_	_	_	_
Imported for SPR by Others	-	-	-	-	-	-	-
Imports							
PAD District of Entry	17,261	80,726	40,937	12,751	41,657	193,332	6.237
PAD District of Processing	18,172	74,220	49,366	9.487	42,087	193,332	6,237
I AD DISTRICT OF FTOCESSING	10,172	14,220	49,300	5,407	42,007	190,332	0,237

⁼ Not Applicable.

Torude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.